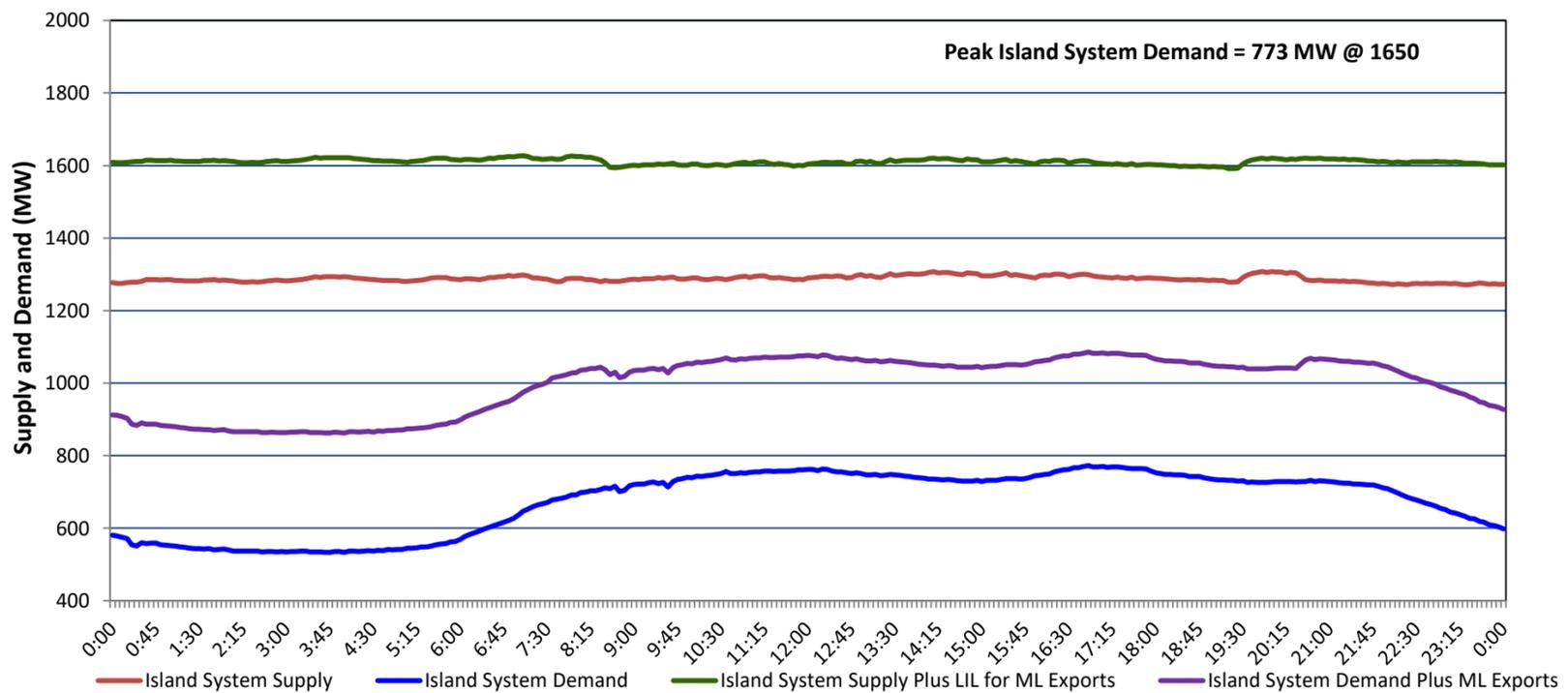


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, June 24, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Monday, June 23, 2025



Island Supply Notes For June 23, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- F As of 1538 hours, May 16, 2025, Holyrood Diesels available at 8 MW due to forced derating (10 MW).
- G As of 1126 hours, June 04, 2025, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- H As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
- I As of 1336 hours, June 15, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Tue, Jun 24, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,262 MW	Tuesday, June 24, 2025	770	720
NLH Island Generation: ^{3,7}	955 MW	Wednesday, June 25, 2025	705	655
NLH Island Power Purchases: ⁵	85 MW	Thursday, June 26, 2025	810	760
NP and CBPP Owned Generation:	200 MW	Friday, June 27, 2025	850	800
LIL/ML Net Imports to Island: ⁹	22 MW	Saturday, June 28, 2025	800	750
		Sunday, June 29, 2025	770	720
7-Day Island Peak Demand Forecast:	850 MW	Monday, June 30, 2025	775	725

Island Supply Notes For June 24, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Jun 23, 2025	Island Peak Demand ¹⁰	16:50	773 MW
	Exports at Peak		313 MW
	LIL Net Imports to Island		817 MWh
Tue, Jun 24, 2025	Forecast Island Peak Demand		770 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).